Form for filling Rate Schedules	Community, Town or City P.S.C. No.
	1 st Revision SHEET No.4
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
Name of Issuing Corporation	Original SHEET NO. 48
CLASSIFICATION OF	SERVICE
Schedule R: Resider AVAILABILITY	ntial
Available to all residential consumers subject rules and regulations of the Distributor.	to established
CHARACTER OF SERVICE	
Single phase, 60 Hertz, at available secondary	voltages.
DELIVERY POINT	
The delivery point at which the secondary or u is provided shall be specified by the Distribu	_
RATES	PUBLIC SERVICE COMMISSION OF KENTUCKY
\$5.35 Customer Charge \$0.05960 per KwH for all energy	SER 0.1 1007
MINIMUM MONTHLY CHARGE	SEP 0 1 1997
The minimum monthly charge shall be \$5.35.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Run
FUEL ADJUSTMENT CHARGE	SECRETARY OF THE COMMISSION
The above rate may be increased or decreased be equal to the fuel adjustment amount per KwH as Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% twelve month moving average of such losses.	billed by the line losses. The
DATE OF ISSUE September 5, 1997 DATE	EFFECTIVE September 1, 1997
ISSUED BY Mame of Officer	ITLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 96-528 dated August 20, 1997 .

CLASSIFICATION O	F SERVICE
	Original SHEET NO. 49
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1 st Revision SHEET NO. 49
	Community, Town or City P.S.C. No
Form for filing Rate Schedules	For All Areas Served

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephand Buy
SECHETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE September 1, 1997
ISSUED BY Name of Officer	TITLE President & CEO
Name of Officer	C4/99
Issued by authority of an Order of the	e Public Service Commission in
Case No. 96-528 dated	August 20, 1997 .

Form for filing Rate Schedules Clark Energy Cooperative Inc. Name of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. No. 1st Revision SHEET NO. 50 CANCELLING P.S.C.NO. Original SHEET NO. 50
CLASSIFICATION OF SERV	/ICE
Schedule R-TOD: Residenti EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY	al T-0-D
Available for a period limited to two years, as ar tariff to consumers eligible for Tariff Residential Residential Service T-0-D is for the purpose of consumers and the experiment designed to provide data to expend to the effect on the electricity by residential consumers in the cooperarea. Consumers who will be eligible for this tark selected by the cooperative and will agree voluntation the cooperative's residential time of day rate.	al Service. Tariff onducting a time of valuate the cost and the use of rative's service riff will be arily to participate experiment.
This tariff is limited to the consumers selected and will require the installation of a special registering the on peak and off peak Kilowatt hour	l meter capable of
This tariff is available for single phase service	only. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
MONTHLY RATE ON PEAK Rate: Service Charge \$ 3.13	SEP 0 1 1997
per KwH for all energy \$ 0.06189 OFF PEAK RATE: per KwH for all energy \$ 0.03239	BY: StephanO Buy
The total Kilowatt hours used per month will deter block for both on peak and off peak Kilowatt hour charge.	

ISSUED BY President & CEO TITLE Name of Officer Issued by authority of an Order of the Public Service Commission in

Case No. 96-528 dated August 20, 1997

September 5, 1997

DATE OF ISSUE

DATE EFFECTIVE September 1, 1997

Form for filing Rate Schedules		For All Areas Served
		Community, Town or City
	PUBLIC SERVICE COMMISSION	P.S. C. No.
Clark Energy Cooperative Inc.	OF KENTUCKY	
Name of Issuing Corporation	EFFECTIVE	1 st Revision SHEET. 51. CANCELLING P.S.C. NO.
	SEP 0 1 1997	Original SHEET NO. 51
	PURSUANT TO 807 KAR 5:01	1,
CLAS	SSIFICATION OF SER	
	SEGRETARY OF THE COMMISSION	V
TIME OF DAY PERIODS WINTER SCHEDULE		
For the purpose of this tariff, months of October, November, Dec April is defined as 7 a.m. to 12 local time for all days of the wholidays. The off peak billing a.m. and from 12 noon to 5 p.m., week, including Saturday, Sunday	cember, January, F 2 noon and from 5 week, including Sa period is defined local time, for	ebruary, March, and p.m. to 10 p.m., turday, Sunday, and as 10 p.m. to 7
SUMMER SCHEDULE		

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

twerve mor	ich moving averag	ge of such for	5565.		
DATE OF IS	SSUE September 5,	1997 DATE	EFFECTIVE Sep	otember 1, 19	997
ISSUED BY	Name of Offi	<u>Juse</u> .cer	TITLE	President	& CEO
Issued by	authority of an	Order of the	Public Service	e Commission	in/(//-
Case No	96-528	dated	August 20, 1	997	C4/9

Form for filing Rate Schedules For All Areas Served Community, Town or City P.S.C. No. 1st Revision SHEET NO. 52 Clark Energy Cooperative Inc. Name of Issuing Corporation Original SHEET NO. 52 CLASSIFICATION OF SERVICE

CHASSIFICATION OF SERVIC

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Buy
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	TITLE	President & CEO
Name of Officer		

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules	s	For All Areas Served
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	P.S.C. No. 1st Revision SHEET NO. 5:
Clark Energy Cooperative Inc. Name of Issuing Corporation	SEP 0 1 1997	CANCELLING P.S.C.NO.
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	Original SHEET NO. 53
CI	BY Stephan Buy	TITCE

Schedule D: Time of-Use Marketing

CTASを存在が存在土地のSWASIONERVICE

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03566 per KwH for all energy

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

Service

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in

Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1 st Revision SHEET NO. 54
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
Name of issuing corporation	Original SHEET NO. 54
CLASSIFICATION	N OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: Sichan But

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE TARSOPHERMONI, 1997

ISSUED BY TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

CLASSIFICATION OF SERVICE	
Orig.	
	inal SHEET NO. 55
Clark Energy Cooperative Inc. Name of Issuing Corporation CANCEL	LLING P.S.C.NO
1 st Re	vision SHEET NO. 5
	unity, Town or City . No
-	ll Areas Served

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Annual Rate Lamp Rating Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt \$ 59.53 per yr 300 Watt \$ 75.28 per yr 400 Watt \$112.98 per yr	800 KwH 1,200 KwH 1,848 KwH	PUBLIC SERVICE COMMISSION 67 Kwh OF KENTUCKY 100 Kwh EFFECTIVE 154 Kwh
	a co. • I was see see San 180,490 (45,337)	SEP 0 1 1997

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. SECTION 9 (1)
Other facilities required may be provided subject to the BY: Stephan But
Distributor's established policies and practices.

SECRETARY OF THE COMMISSION

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF IS	SUE September 5	, 1997	DATE	EFFECTIVE	September 1, 19	97
ISSUED BY	Name of Offi	cer	9	CITLE	President & CEO	
Issued by Case No	authority of an 96-528	Order ofdated_		Service Cost 20, 199	ommission in	19

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. No.
	1st Revision SHEET NO. 56
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	
	Original SHEET NO. 56

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bul
SECRETARY OF THE COMMISSION

DATE OF IS	SSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	Name of Officer	TITLE	President & CEO
Issued by	authority of an Order of the	e Public Service Co	ommission in

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedule	es	For All Areas Served
		Community, Town or City
		P.S.C. No
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	1 st Revision SHEET NO.57
Clark Energy Cooperative Inc.	_	CANCELLING P.S.C.NO
Name of Issuing Corporation	SEP 0 1 1997	Original SHEET NO. 57
	PURSUANT TO 807 KAR 5:011,	
	SECTION 9 (1)	
CLAS	SIFICATION OF SERVICE	E
	SECRETARY OF THE COMMISSION	
Schedule S	: Outdoor Lighting	Facilities
AVAILABILITY		
Available for general outdoor	lighting facilities	

Available for general outdoor lighting facilities. RATES

Average Average

Monthly Rate Annual Energy Monthly Energy

Lamp Rating Per Lamp Use Per Lamp Use Per Lamp

175 Watt \$5.42 per Mo. 840 Kwh 70 KwH

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE September 1, 1997
ISSUED BY Name of Officer	TITLE President & CEO
Name of Officer	C 4/99
Issued by authority of an Order of t	the Public Service Commission in
Case No. 96-528 dated	August 20, 1997 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1 st Revision SHEET NO.58
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO
Thank of issuing Corporation	ORIGINAL SHEET NO. 58

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Sicphand Bug SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	TITLE	President & CEO
Name of Officer		C410
		- 1/9

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

	Form for filing Rate Schedules Clark Energy Cooperative Inc. Name of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. No. 1st Revision SHEET NO.59 CANCELLING P.S.C.NO.
		Original SHEET NO. 59
	CLASSIFICATION OF SERVICE	2
	Schedule E: Public Facili	ties
	AVAILABILITY	
	Available to public facilities with Kilowatt (Kw) than 50 Kw subject to established rules and regular Distributor. Not applicable to outdoor lighting sments.	ations of the
	CHARACTER QF SERVICE	
	Single phase, 60 Hertz, at available secondary vol	ltages.
)	DELIVERY POINT	
	The delivery point at which the secondary or utilisis provided shall be specified by the Distributor.	3

RATES

\$ 5.40

Customer Charge

\$ 0.06699

All KwH

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	TITLE	President & CEO
Name of Officer		C4/a

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.		
	1 st Revision SHEET NO. 60		
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO		
	Original SHEET NO. 60		

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: SICHAND BULL
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY Name of Officer	TITLE	President & CEO
Issued by authority of an Order of the	Public Service Co	ommission in (4/

dated

August 20, 1997

96-528

1Form	for	filing	Rate	Schedules
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For All Areas Served
Community, Town or City
P.S.C. No.

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

1st Revision SHEET NO.61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

SEP 0 1 1997

CANCELLING P.S.C.NO.____

PURSUANT TO 807 KAR 5:011,

Original SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge:

No charge for the first 10 Kw of billing

demand

\$5.40 per Kw for all remaining billing demand

Energy Charges:

Schedule A \$ 5.27 \$ 0.07970

Schedule B \$4.83

\$0.06089

Customer Charge

per KwH for all Energy

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY

Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For	ALL	Area	as	Sei	rve	Ĺ
Cor	nmun	ity,	To	nwo	or	City
P.S.	.C.	No				

1st Revision SHEET NO.62

SEP 0 1 1997 CANCELLING P.S.C.NO.

Clark Energy Cooperative Inc.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Original SHEET NO. 62

BY: Stephane Buy
SECRETARY OF THE COMMISSION
CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

DATE OF I	September	5, 1997	DATE EFFECTI	VE September	1, 1997
ISSUED BY		Buell	TITLE	President	& CEO
	Name of Off	rcer			0 11
ssued by	authority of an	Order of the	Public Service	Commission ir	C4/99
	06.500				- ()
Case No.	96-528	dated	August 20, 19	97	

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1st Revision SHEET NO.63
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	Original SHEET NO.63

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE Septemb	ber 5, 1997	DATE EFFECTIV	E September	1,	1997
ISSUED BY Name of O		TITLE	President	. &	CEO
Tssued by authority					

Issued by authority of an Order of the Public Service Commission in Case No 96-528 dated Augst 20, 1997 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1 st Revision SHEET NO.64
	revision sheet NO.64
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	Original SHEET NO. 64
CLASSIFICATION OF SERVICE	€.
Schedule L: General Power	Service
AVAILABILITY	
Available to all Commercial and industrial consumpower requirements with Kilowatt (Kw) demands of less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer under this rate schedule. The power contract shall contract demand for minimum billing purposes of 50 but less than 2,500 Kw.	ll specify a
CHARACTER OF SERVICE	
Single or three phase, 60 Hertz, at a delivery volume within the power contract.	ltage specified
DELIVERY POINT	
The delivery point shall be specified within the particle RATES	power contract PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Demand Charge: \$5.40 per Kw of billing demand	d SEP 0 1 1997
Energy Charge: \$0.04303 per KwH for all energy	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy
DATE OF ISSUE September 5, 1997 DATE EFF	SECRETARY OF THE COMPARISON
ISSUED BY	
Name of Officer	
Issued by authority of an Order of the Public Services No. 96-528 dated August 20	

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

or_	ATT	Are	as	Sei	cvec	r
Cor	amun:	ity,	To	wn	or	City
P.S.	.C. 1	No				

1st Revision **SHEET NO.65**

Clark Energy Cooperative Inc.

SEP 0 1 1997

CANCELLING P.S.C.NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Original SHEET NO.65

CLASSIFICATION-FORMSBRVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY Name of Officer	TITLE	President & CEO
Name of Officer		

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

CLASSIFICATION OF SERV	ICE
Name of Issuing Corporation	Original SHEET NO.66
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	1st Revision SHEET NO. 66
Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Buy
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY Mame of Officer	TITLE	President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997.

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1st Revision SHEET NO. 67
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	Original SHEET NO.67
CLASSIFICATION OF SERVIC	E
Schedule P: General Power S	Service
AVAILABILITY	
Available to all commercial and industrial consumpower requirements with Kilowatt (Kw) demands of greater but less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consume this rate schedule. The power contract shall spe demand for minimum billing purposes of 500 Kw or than 2,500 Kw.	cify a contract
CHARACTER OF SERVICES	
Three phase, 60 Hertz, at a delivery voltage spec power contract.	ified within the
DELIVERY POINT The delivery point shall be specified within the	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
RATES	SEP 0 1 1997
Demand Charge: \$5.40 per Kw of billing	g demand
Energy Charge: \$0.03489 per KwH for all	520113110(1)
DETERMINATION OF BILLING DEMAND	BY: Stephand Bug SECRETARY OF THE COMMISSION
The billing demand shall be the maximum Kilowatt established by the consumer for any fifteen (15)	
DATE OF ISSUE September 5, 1997 DATE EFF	ECTIVE September 1, 1997
ISSUED BY Name of Officer TITLE	E President & CEO
Issued by authority of an Order of the Public Ser- Case No. 96-528 dated August 2	

For All Areas Served Form for filing Rate Schedules Community, Town or City P.S.C. No. PUBLIC SERVICE COMMISSION OF KENTUCKY 1st Revision **SHEET NO.68** EFFECTIVE Clark Energy Cooperative Inc. CANCELLING P.S.C. NO. Name of Issuing Corporation SEP 0 1 1997 Original SHEET NO.68 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) CLASSIFICATIONSON SERVICE SECRETARY OF THE COMMISSION

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

- The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
 - (a) Contract demand as specified within the power contract and energy.
 - (b) Current billing demand and energy.

96-528

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

Case No.

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE	September 1, 1997
Name of Officer	TITLE	President & CEO
Issued by authority of an Order of the P	ublic Service Co	ommission in

dated August 20, 1997

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1st Revision SHEET NO. 69
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C.NO
	Original SHEET NO.69
CLASSIFICATION (OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE September 1, 1997
ISSUED BY Name of Officer	TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No.
	1st Revision SHEET NO. 70
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO.
Name of Issuing Corporation	Original SHEET NO. 70
CLASSIFICATION OF SERVIC	E
Schedule H: General Power S	Service
AVAILABILITY	
Available to all commercial and industrial consum power requirements with Kilowatt (Kw) demands of less than 2,500 Kw.	-
CONDITIONS OF SERVICE	
A power contract shall be executed by the consume this rate schedule. The power contract shall spe demand for maximum billing purposes of 50 Kw or g 2,500 Kw.	cify a contract
CHARACTER OF SERVICE	
Single or three phase, 60 Hertz, at a delivery vo within the power contract.	ltage specified
DELIVERY POINT The delivery point shall be specified within the	PUBLIC SERVICE COMMISSION OF KENTUCKY power contractfective
RATES C7 02 man Ku of billing do	SEP 0 1 1997
Demand Charge: \$7.82 per Kw of billing de	PURCLEASE TO COM MAR TO A A
Energy Charge: \$0.03582 per KwH for all energy	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephan Bul SECRETARY OF THE COMMISSION
DATE OF ISSUE September 5, 1997 DATE EFF	
ISSUED BY Mame of Officer TITL	E President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 . Cyli

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For All Areas Served Community, Town or City P.S.C. No.

1st Revision **SHEET NO.71**

Clark Energy Cooperative Inc.

SEP 0 1 1997

CANCELLING P.S.C.NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Original SHEET NO.71

BY: Stephand Bul

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October

April:

7:00 AM

12:00 Noon Est

5:00 PM

10:00 PM Est

September: May

10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

Minimum energy requirements as specified within the power contract.

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 1 1997

ISSUED BY

Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in 96-528 dated August 20, 1997

Form :	for	filing	Rate	Schedules
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For All Areas Served Community, Town or City P.S.C. No.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1st Revision **SHEET NO.72**

Clark Energy Cooperative Inc.

SEP 0 1 1997

CANCELLING P.S.C.NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Original SHEET NO.72

BY: Stephano SU

CLASSIFICATION TOFOSERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	September 5, 1997	DATE EFFECTIVE	September :	1, 1997
ISSUED BY	Name of Officer	TITLE	President &	CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No
	1 st Revision SHEET NO.73
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	Original SHEET NO.73
CLASSIFICATION OF SERVICE	G
Schedule G: General Power S	ervice
AVAILABILITY	
Available to all commercial and industrial consumer power requirements with Kilowatt (kw) demands of 1 greater but less than 5,000 Kw.	_
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer under this rate schedule. The power contract shall contract demand for minimum billing purposes of 1, greater but less than 5,000 Kw.	ll. specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage specipower contract.	ified within the
DELIVERY POINT	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The delivery point shall be specified within the p	power contract.
RATES	SEP 0 1 1997
Demand Charge: \$7.82 per Kw of billing de	OLO 11014 9 (1)
Energy Charge: \$0.03879 per KwH for all ener	gy BY: Stephand Bul SECRETARY OF THE COMMISSION
DATE OF ISSUE September 5, 1997 DATE EFFE	ECTIVE September 1, 1997
Name of Officer TITLE	President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 C4/90

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ror	ALI	. Are	as Se	cve	1
Cor	nmur	ity,	Town	or	City
P.S	.C.	No			

SEP 0 1 1997

1st Revision SHEET NO.74

CANCELLING P.S.C.NO.

Clark Energy Cooperative Inc.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Original SHEET NO.74

EY: Stohand BUI SECRETARY OF THE COMMISSION

SECHETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

TITLE President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For	All	Are	as Se	rve	t f
Cor	nmun	ity,	Town	or	City
P.S.	.C.	No			

1st Revision SHEET NO. 75

CANCELLING P.S.C.NO.

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Clark Energy Cooperative Inc.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SEP 0 1 1997

Original SHEET NO.75

SECHETARY OF THE COMMISSION CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE September 5, 1997	DATE EFFECTIVE September 1,	1997
ISSUED BY Name of Officer	TITLE President & C	EO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. No.
	1st Revision SHEET NO. 76
Clark Energy Cooperative Inc.	CANCELLING P.S.C.NO
Name of Issuing Corporation	Original SHEET NO.76
CLASSIFICATION OF SERVICE	2
Schedule M: General Power S	ervice
AVAILABILITY	
Available to all commercial and industrial consumer power requirements with Kilowatt (Kw) demands of greater but less than 5,000 Kw.	2
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer under this rate schedule. The power contract shall contract demand for minimum billing purposes of 1, but less than 5,000 Kw.	ll specify a
CHARACTER OF SERVICE	
Three phase, 60 Hertz, at a delivery voltage specipower contract.	ified within the
DELIVERY POINT	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The delivery point shall be specified within the prates	SEP 0 1 1997
Demand Charge: \$8.23 per Kw of billing de	mand
Energy Charge: \$0.03879 per KwH for all ener	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION
DATE OF ISSUE September 5, 1997 DATE EFFE	ECTIVE September 1, 1997

President & CEO TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated

August 20, 1997

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION OF KENTUCKY

For	ATT	Area	as Se	rve	d
Con	mun:	ity,	Town	or	City
P.S.	C. 1	No			20-10-1

EFFECTIVE

1st Revision SHEET NO.77

Clark Energy Cooperative Inc.

Name of Issuing Corporation

SEP 0 1 1997

CANCELLING P.S.C.NO.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Original SHEET NO.77

BY Silphand Bull

CLASSIFICATION TOFOSER VICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

Minimum energy requirements as specified within the power contract.

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 1, 1997

ISSUED BY

Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in 96-528 Case No. dated August 20, 1997

Form f	or	filing	Rate	Schedules
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

or	ATT	Are	as S	er	vec	d
Cor	nmun.	ity,	Tow	m	or	City
P.S.	.c. 1	No				

1st Revision SHEET NO. 78

Clark Energy Cooperative Inc.

Name of Issuing Corporation

SEP 0 1 1997

CANCELLING P.S.C.NO.____

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Original SHEET NO. 78

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	September 5, 1997	DATE EFFECTIVE	September 1,	1997
ISSUED BY	Name of Officer	TITLE	President & Cl	EO

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

Form fo	r fil	ing Ra	te So	chedules
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For All Areas Served Community, Town or City P.S.C. No. PUBLIC SERVICE COMMISSION 1st Revision **SHEET NO.79** CANCELLING P.S.C.NO. PURSUANT TO 807 KAR 5.011. Original SHEET NO.79

Clark Energy Cooperative Inc.

Name of Issuing Corporation

SEP 0 1 1997

OF KENTUCKY **EFFECTIVE**

SECTION 9 (1)

By Stephand Sul CLASSIFICATION OF CSERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS QF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$5.80

per Kw of billing demand per month

Energy Charge: \$0.02775

per KwH for all energy

DATE OF ISS	UE September 5, 1997	DATE EFFECTIVE	September	1,	1997
ISSUED BY _	(faith ande	TITLE	President 8	c CE	EO
)	Name of Officer				

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997

Form	for	filing	Rate	Schedules
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Community, Town or City
P.S.C. No.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1st Revision **SHEET NO.80**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

SEP 0 1 1997

CANCELLING P.S.C.NO.____

DOLLANT TO COT MAD FOLD

Original SHEET NO.80

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

CLASSIFICATION OF BERVICE

SECRETARY OF THE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF IS	SUE September 5, 1997	Date Effective	September 1, 1997	
ISSUED BY	Chullense	TITLE	President & CEO	
	Name of Officer			

Issued by authority of an Order of the Public Service Commission in Case No. 96-528 dated August 20, 1997 .

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Form	for	filing	Rate	Schedules
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	For	All	Are	as	Sei	cve	£
	Cor	nmur	ity,	To	own	or	City
V	P.S.	.c.	No				

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1st Revision **SHEET NO.81**

Clark Energy Cooperative Inc.

SEP 0 1 1997

CANCELLING P.S.C.NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011, ____

Original SHEET NO.81

SECTION 9 (1)

BY: Stephand Bul CLASSIFICATION OF CERESONCE

- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	September 5, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY(Name of Officer	TITLE	President & CEO

Issued by	authority of an	Order of the	Public Serv	vice C	Commission	in
Case No.	96-528	dated	August 20	0, 199	97.	